Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2023 (Thousand Barrels per Day)

Commodity Pro Crude Oil ⁴ Hydrocarbon Gas Liquids Natural Gas Liquids Ethane Propane Normal Butane Isobutane Natural Gasoline Refinery Olefins Ethylene Propylene Normal Butylene Isobutylene	Field roduction 12,991 6,445 6,445 2,570 2,019 623 448 786	Transfers to Crude Oil Supply 617 -434 -434 -1 -12 -5 -417 	Biofuels Plant Net Production -24 -24	Refinery and Blender Net Production 810 568 7 290	Imports 6,287 132 115	Adjust- ments ¹ 65 	Stock Change ² -473 569 568	Refinery and Blender Net Inputs 16,598	Exports 3,835 2,501	Products Supplied ³
Hydrocarbon Gas Liquids Natural Gas Liquids Ethane Propane Normal Butane Isobutane Natural Gasoline Refinery Olefins Ethylene Propylene Normal Butylene	6,445 6,445 2,570 2,019 623 448 786 	-434 -434 -1 -12 -5 -417 	-24 -	810 568 7 290	132 115		569	469		0
Natural Gas Liquids Ethane Propane Normal Butane Isobutane Natural Gasoline Refinery Olefins Ethylene Propylene Normal Butylene	6,445 2,570 2,019 623 448 786 	-434 -1 -12 -5 -417 	-24 -	568 7 290	115				2,501	
Natural Gas Liquids Ethane Propane Normal Butane Isobutane Natural Gasoline Refinery Olefins Ethylene Propylene Normal Butylene	6,445 2,570 2,019 623 448 786 	-434 -1 -12 -5 -417 	-24 -	568 7 290	115					3,391
Propane	2,019 623 448 786 	-1 -12 -5 -417 	 - -	290	-		000	469	2,501	3,132
Normal Butane Isobutane Natural Gasoline Refinery Olefins Ethylene Propylene Normal Butylene	623 448 786 	-12 -5 -417 	_ _				-103		477	2,203
Isobutane Natural Gasoline Refinery Olefins Ethylene Propylene Normal Butylene	448 786 	-5 -417 	- - -24		70		263		1,545	569
Natural Gasoline Refinery Olefins Ethylene Propylene Normal Butylene	786 	-417 	-24	292	36		332	67	405	135
Refinery Olefins	 	 		-22 	9		-29 105	230 172	6 68	224
Ethylene	 		-24	242	17		103			259
Propylene Normal Butylene				0	-		ö			0
Normal Butylene				255	15		3			266
Isobutylene				-13	3		-3			-8
				0	-		0			0
Other Liquids		-182	1,329		1,268	386	72	1,967	506	256
Hydrogen/Biofuels/Other Hydrocarbons			1,329		50	218	35	1,198	108	257 0
Hydrogen Biofuels (including Fuel Ethanol)			1,329		50	229 -11	35	229 969	 108	257
Fuel Ethanol ⁵			1,033		_	-11	26	911	86	0
Biofuels (excluding Fuel Ethanol)			296		50		9	58	22	257
Biodiesel			117		23		-8	46	22	80
Renewable Diesel Fuel			164		25		20	8	NA	162
Other Biofuels ⁶			15		2		-3	5	NA	15
Other Hydrocarbons					-	0	0	0	_	0
Unfinished Oils(MORO)5		-182			565		-4	100	287	0
Motor Gasoline Blend.Comp. (MGBC) ⁵ Reformulated			0		652 144	167 52	42 25	668 171	110	0
Conventional			0		508	116	17	497	110	0
Aviation Gasoline Blend. Comp.					-		0	1	-	-1
							_			
Finished Petroleum Products			8	19,299	584	-157	69		3,187	16,478
Finished Motor Gasoline			7	9,826	97	-157	-77		837	9,013
Reformulated			_	2,979	-	-48	0		_	2,931
Conventional			7	6,847	97	-108	-77		837	6,083
Finished Aviation Gasoline Kerosene-Type Jet Fuel				13 1,780	2 128		0 -2		140	15 1,770
Kerosene				1,700	120		4		140	13
Distillate Fuel Oil ⁵			0	4,994	120		245		1,220	3,648
15 ppm sulfur and under			0	4,848	119		254		1,070	3,644
Greater than 15 to 500 ppm sulfur			0	89	0		-13		99	3
Greater than 500 ppm sulfur			_	56	0		4		51	1
Residual Fuel Oil				264	77		-62		142	261
Less than 0.31 percent sulfur				18	-		-13		NA	NA
0.31 to 1.00 percent sulfur Greater than 1.00 percent sulfur				85 161	3 73		-31 -18		NA NA	NA NA
Petrochemical Feedstocks				217	16		-10		29	208
Naphtha for Petro. Feed. Use				123	12		-1		_	136
Other Oils for Petro. Feed. Use				94	4		-2		29	72
Special Naphthas				31	27		3		-	55
Lubricants				154	44		-13		117	94
Waxes				5	5		-1		4	7
Petroleum Coke				846	0		28		680	138
Marketable				646	0		28		680	-62
Catalyst Asphalt and Road Oil				200 354	 69		-54		 15	200 461
Still Gas				706			-54			706
Miscellaneous Products				91	-		0		2	89
Total	19,437	0	1,313	20,109	8,270	294	236	19,033	10,029	20,124

⁼ Not Applicable.

⁼ No Data Reported. = Not Available.

NA

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 6 Other Biofuels includes renewable heating oil, renewable pet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene."

Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.